

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

**Docket No. DE 23-091**

**Updated Petition For Adjustment of Stranded Cost  
Recovery Charge for Effect on February 1, 2024**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”) hereby updates its petition to the New Hampshire Public Utilities Commission (“Commission”) for approval to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2024, pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. Consistent with Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023), the SCRC is now adjusted on an annual basis, effective as of February 1 each year. In support of this Updated Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour (“kWh”). Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.
2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs

was the subject of Order No. 25,815 (September 18, 2015), which order, among other things, permitted the Company to recoup certain of those funds. When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method, and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018, in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class-specific Rate Reduction Bond charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ....” As part of that adjustment, and as described in the attached testimony of Company witness Yi-An Chen and Edward A. Davis, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder” in the SCRC.

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057, approving a settlement agreement relating to Eversource’s base distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering and group host costs for recovery within the SCRC.

7. The SCRC is now adjusted on an annual basis effective on February 1 of each year, rather than semi-annually, as approved by the Commission in Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023).

8. The updated pre-filed testimony and attachments provided with this Updated Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The increase to the SCRC rates as included in this updated filing, as compared to those in effect as of February 1, 2023, is attributable primarily to an increase in certain Rate Adders based on the

recent impact of volatility in energy market prices versus what was originally forecast with respect to the Chapter 340 and Net Metering Adders, resulting in projected higher under-recovery balances as of the current rate year end on January 31, 2024, which increase is partially offset by the projected net decrease in Part 1 and Part 2 stranded costs.

The updated attachments in support of this Updated Petition contain Eversource's proposed SCRC rates for the Company's customer classes for effect on February 1, 2024. The updated February 1, 2024 average SCRC rates for Part 1 and Part 2 only, and excluding the Ch. 340, RGGI refund, environmental remediation, and net metering adder amounts, provided in this filing are as follows:

<b>Rate Class</b>	<b>Current Rate (cents per kWh)</b>	<b>Proposed Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
Rate R	0.718	0.416	(0.302)
Rate G	0.734	0.419	(0.315)
Rate GV	0.606	0.335	(0.271)
Rate LG	0.228	0.133	(0.095)
Rate OL/EOL	1.024	0.644	(0.380)

The updated February 1, 2024 SCRC rate adders provided in this filing are provided below:

<b>Rate Adder</b>	<b>Current Rate (cents per kWh)</b>	<b>Proposed Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
RGGI Refund	(0.362)	(0.398)	(0.036)
Ch. 340	(0.129)	0.472	0.601
Environmental Remediation	0.046	0.065	0.019
Net Metering	0.414	0.695	0.281
Total Adders	(0.031)	0.834	0.865

The total February 1, 2024 SCRC rates (including adders) by rate class provided in this updated filing are provided below:

<b>Rate Class</b>	<b>Current Rate (cents per kWh)<sup>1</sup></b>	<b>Proposed Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
Rate R	0.687	1.250	0.563

<sup>1</sup> Rates approved in Docket No. DE 22-039 by Order No. 26,768 (January 30, 2023).

Rate G	0.703	1.253	0.550
Rate GV	0.575	1.169	0.594
Rate LG	0.197	0.967	0.770
Rate OL/EOL	0.993	1.478	0.485

As stated in the updated joint testimony of Ms. Chen and Mr. Davis, Eversource is now proposing specific SCRC rates and separate adders using updated current data.

9. As explained in Ms. Chen's and Mr. Davis's updated testimony, the Company is proposing annual adjustments to all components of the SCRC rates for effect February 1, 2024, while also retaining the ability for interim adjustments to the Rate Reduction Bond charges, as needed, consistent with Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023), and as reflected in the language of the applicable tariff provisions which are set forth in Attachment YC/EAD-19.

WHEREFORE, Eversource respectfully requests that the Commission approve this Updated Petition no later than January 25, 2024, so rates may become effective February 1, 2024, and order such further relief as may be just and equitable.

Respectfully submitted,

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

By: /s/ **David K. Wiesner**

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Dated: January 8, 2024

CERTIFICATE OF SERVICE

I hereby certify that, on January 8, 2024, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

**/s/ David K. Wiesner**

David K. Wiesner

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**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**DIRECT TESTIMONY OF YI-AN CHEN AND EDWARD A. DAVIS**  
**UPDATED PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**d/b/a EVERSOURCE ENERGY**  
**REQUEST FOR CHANGE IN STRANDED COST RECOVERY CHARGE RATE**  
**FEBRUARY 1, 2024 THROUGH JANUARY 31, 2025**

**January 8, 2024**

**Docket No. DE 23-091**

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1    **I.       INTRODUCTION**

2    **Q.       Ms. Chen, please state your name, business address and position.**

3    A.       My name is Yi-An Chen. My business address is 780 North Commercial Street,  
4           Manchester, New Hampshire. I am employed by Eversource Energy Service Company as  
5           the Director of Revenue Requirements for New Hampshire and in that position, I support  
6           Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH”,  
7           “Eversource” or the “Company”) regarding revenue and rate-related matters.

8    **Q.       Ms. Chen, please describe your educational and professional background.**

9    A.       I received a Bachelor of Business Administration in International Business degree from  
10           Soochow University in Taipei, Taiwan and Master’s Degree in Business Administration  
11           from Clark University. I joined Eversource earlier this year, having more than 15 years of  
12           prior experience with National Grid USA in various roles of increasing responsibility

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1 including Regulatory and Compliance, Finance and Performance Management, Program  
2 and Project Management, and Reporting and Analysis.

3 **Q. What are your responsibilities in your current position?**

4 A. I am currently responsible for the coordination and implementation of revenue requirement  
5 calculations and regulatory filings for the Company, as well as the filings associated with  
6 PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),  
7 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),  
8 Regulatory Reconciliation Adjustment ("RRA") mechanism, Pole Purchase Adjustment  
9 Mechanism ("PPAM"), and Base Distribution Rates.

10 **Q. Ms. Chen, have you previously testified before the New Hampshire Public Utilities**  
11 **Commission (the "Commission")?**

12 A. Yes, I provided testimony before the Commission in support of the Company's Lost Base  
13 Revenue ("LBR") component filing of the SBC submitted in Docket No. DE 23-080, and  
14 most recently in the Energy Service filing in Docket No. DE 23-043.

15 **Q. Mr. Davis, please state your name, business address and position.**

16 A. My name is Edward A. Davis. My business address is 107 Selden Street, Berlin,  
17 Connecticut. My position is Director, Rates at Eversource Energy Service Company.

18 **Q. Mr. Davis, what are your responsibilities in your current position?**

19 A. In my position as Director of Rates at Eversource, I provide rate and tariff related services  
20 to the operating companies of Eversource Energy, including PSNH.

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1   **Q.    Mr. Davis, please describe your educational and professional background.**

2    A.    I hold a Bachelor of Science degree in Electrical Engineering from the University of  
3          Hartford and Master of Business Administration from the University of Connecticut. I  
4          joined Northeast Utilities, now Eversource Energy, in 1979, and have held various  
5          positions in the areas of consumer economics, engineering and operations, wholesale and  
6          retail marketing and rate design, regulation and administration.

7   **Q.    Mr. Davis, have you previously testified before the Commission or other regulatory**  
8   **bodies?**

9    A.    Yes. I have on many occasions testified before the New Hampshire Public Utilities  
10          Commission on behalf of Eversource, as well as before the state utility commissions in  
11          Connecticut and Massachusetts on behalf of other Eversource Energy affiliates on rate-  
12          related matters.

13   **Q.    What is the purpose of your updated joint testimony?**

14   A.    The purpose of this updated testimony is to propose and explain the Company's SCRC  
15          adjustment for effect February 1, 2024. Our updated testimony provides an overview of  
16          the adjustments to the components of the SCRC rate, including the (i) Regional  
17          Greenhouse Gas Initiative ("RGGI") refund, (ii) Ch. 340 excess Burgess BioPower  
18          power purchase agreement<sup>1</sup> ("PPA") payments, (iii) Environmental Remediation costs,  
19          and (iv) Net Metering adders.

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<sup>1</sup> PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order Nos. 25,213 (April 18, 2011) and 26,198 (December 5, 2018); Docket No. DE 19-142, Order Nos. 26,331 (January 31, 2020), 26,333

1 **Q. Have the SCRC rates been calculated consistent with the Commission’s Order No.**  
2 **26,768 (January 30, 2023) in Docket No. DE 22-039?**

3 A. Yes, the updated February 1, 2024 SCRC rates have been prepared consistent with the  
4 last Commission order approving SCRC rates for effect February 1, 2023.

5 **II. OVERVIEW**

6 **Q. Please describe the components of the SCRC and their application to this rate request.**

7 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F  
8 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined  
9 PSNH’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2, and  
10 3). Part 1 costs are comprised of the Rate Reduction Bond (“RRB”) Charge, which was  
11 calculated to recover the principal, net interest, and fees related to the RRBs. These original  
12 RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture of its  
13 generating facilities under the settlement in Docket No. DE 14-238, new RRBs were issued  
14 in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2 costs are “ongoing”  
15 stranded costs consisting primarily of the over-market value of energy purchased from  
16 independent power producers (“IPPs”) and the amortization of payments previously made  
17 for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the  
18 divestiture of Eversource’s generating facilities, Part 2 incorporates various new costs,  
19 including: the costs of retained power entitlements,<sup>2</sup> unsecuritized prudently incurred

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(February 18, 2020) and 26,665 (August 11, 2022); Docket No. DE 22-050, Order Nisi No. 26,705 (October 14, 2022). The PPA terminates on November 30, 2033.

<sup>2</sup> In addition to the contract with Burgess BioPower, LLC, the PPA with Lempster and N.H. Electric Cooperative (NHEC) – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009), terminated on November 30, 2023.

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1 decommissioning costs (if any), or other residual costs or liabilities related to the  
2 generating facilities. Part 3 costs, which were primarily the amortization of non-securitized  
3 stranded costs, were fully recovered as of June 2006.

4 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning  
5 February 1, 2024 includes recovery/refund of the following adders: (i) the RGGI refund as  
6 required by RSA 125-O:23, II and Order No. 25,664, directing Eversource to refund RGGI  
7 auction proceeds it receives through the SCRC rate; (ii) Ch. 340 excess Burgess PPA  
8 payments per the Docket No. DE 19-142 Settlement Agreement and Order No. 26,331; (iii)  
9 amortization of Environmental Remediation costs per the Docket No. DE 19-057  
10 Settlement Agreement Section 7.1 and Order No. 26,433; and (iv) Net Metering Costs per  
11 the Docket No. DE 20-136 Settlement Agreement and Order No. 26,450.

12 **Q. Is Eversource currently proposing a single SCRC rate with separate adders?**

13 A. Yes, it is. Attachment YC/EAD-1 and Attachment YC/EAD-2 provide updated rate class  
14 specific rate calculations for the SCRC rates proposed for February 1, 2024. This updated  
15 rate filing is consistent with prior SCRC filings and is necessary to reflect (i) additional  
16 actual data that was unavailable (November 2023 data) at the time of the December 15,  
17 2023 filing; (ii) the annual RRB Routine True-Up letter that was filed on January 8, 2024  
18 in Docket No. DE 17-096 to update the RRB rates; and (iii) the RGGI Auction No. 62  
19 results on December 6, 2023. The updated February 1, 2024 average SCRC rates (Part 1  
20 and Part 2 only, excluding the RGGI Refund, Ch. 340, Environmental Remediation and  
21 Net Metering adder amounts) provided in this filing are shown in the table below.

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Rate Class	Current Rate (cents per kWh)	Proposed Rate (cents per kWh)	Change (cents per kWh)
Rate R	0.718	0.416	(0.302)
Rate G	0.734	0.419	(0.315)
Rate GV	0.606	0.335	(0.271)
Rate LG	0.228	0.133	(0.095)
Rate OL/EOL	1.024	0.644	(0.380)

The SCRC rate adders for RGGI Refund, Ch. 340, Environmental Remediation and Net Metering are provided in Attachments YC/EAD-4, YC/EAD-5, and YC/EAD-6 (RGGI Refund); YC/EAD-7, YC/EAD-8, and YC/EAD-9 (Ch. 340); YC/EAD-10, YC/EAD-11, and YC/EAD-12 (Environmental Remediation); and YC/EAD-13, YC/EAD-14, and YC/EAD-15 (Net Metering). The updated February 1, 2024 SCRC rate adders provided in this filing are shown in the table below.

Rate Adder	Current Rate (cents per kWh)	Proposed Rate (cents per kWh)	Change (cents per kWh)
RGGI Refund	(0.362)	(0.398)	(0.036)
Ch. 340	(0.129)	0.472	0.601
Environmental Remediation	0.046	0.065	0.019
Net Metering	0.414	0.695	0.281
Total Adders	(0.031)	0.834	0.865

The total February 1, 2024 SCRC rates (including adders) by rate class provided in this updated filing are included below.

Rate Class	Current Rate (cents per kWh) <sup>3</sup>	Proposed Rate (cents per kWh)	Change (cents per kWh)
Rate R	0.687	1.250	0.563
Rate G	0.703	1.253	0.550

<sup>3</sup> Rates approved in Docket No. DE 22-039, Order No. 26,768 (January 30, 2023).

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Rate GV	0.575	1.169	0.594
Rate LG	0.197	0.967	0.770
Rate OL/EOL	0.993	1.478	0.485

**Q. Historically, there was a single average SCRC rate that was applied to all customers. Why are there now class specific average SCRC rates?**

A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at line 252 of Section III.A, the SCRC revenue requirement is allocated to each rate class as follows:

Rate Class	Allocation Percentage
R	48.75
G	25.00
GV	20.00
LG	5.75
OL/EOL	0.50

Applying this differing allocation by rate class means that there can no longer be a single average SCRC rate for all customers. Page 1 of Attachment YC/EAD-1 provides the rate class specific average SCRC rates including and excluding the RGGI Refund, Ch. 340, Environmental Remediation, and Net Metering adders.

**Q. What are the major reasons for the increase in the total SCRC rates (including adders) from the rates currently in effect?**

A. The change in the updated SCRC rates for effect on February 1, 2024, as compared to the current rates, is due primarily to an increase in the Rate Adders based on the recent impact of volatility in energy market prices versus what was originally forecast in the Ch. 340 and Net Metering adders, resulting in projected higher under-recovery balances as of the current rate year end on January 31, 2024. The increase in the Rate Adders is somewhat

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1 offset by the projected net decrease in Part 1 and Part 2 costs as noted below: (i) a slight  
2 increase in Part 1 costs of \$0.7 million; (ii) a decrease in Part 2 Above Market IPP and PPA  
3 costs of \$(40.2) million; (iii) an increase in other Part 2 costs of \$10.4 million; and (iv) an  
4 increase due to the change in prior period over-recovery, as compared to the current period  
5 over-recovery, which amounts to \$8.2 million. The cumulative impact of these changes is  
6 an increase in the total SCRC rates. The table below provides additional detail identifying  
7 the variance from the underlying cost in the rates that were approved for February 1, 2023  
8 and the proposed February 1, 2024 rate filing.

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Description Col. A	(\$000s)				
	Proposed Docket No. DE 23-091 (Forecast Rate Year Feb 2024 to Jan 2025) filed January 8, 2024 Col. B		Docket No. DE 22-039 (Forecast Rate Year Feb 2023 to Jan 2024) per Order No. 26,768, January 30, 2023 Col. C		Inc/(Dec) Col. D Col. B - Col. C
<b>Part 1 Costs</b>	\$ 57,924		\$ 57,259		\$ 665
<b>Part 2 Costs:</b>					
Above Market Non-Wood IPPs	\$ 0		\$ (526)		\$ 526
Above Market Cost of Burgess	(14,508)		26,194		(40,702)
Above Market Cost of Lempster	-		17		(17)
Above Market IPP & PPA Costs	\$ (14,508)		\$ 25,685		\$ (40,193)
Energy Service REC Revenues Transfer	(13,203)		(15,455)		2,253
REC Sales Proceeds/RPS True-up	(359)		(2,088)		1,729
ISO-NE/Other O&M	53		42		11
Residual Generation O&M	(6,205)		(10,963)		4,758
NEIL Credit	(241)		(949)		707
EDIT	(2,584)		(3,293)		709
Generation Divestiture Costs not Securitized	-		-		-
Return	89		(115)		204
<b>Total Part 2 SCRC Costs</b>	\$ (36,958)		\$ (7,136)		\$ (29,822)
SCRC Part 1 and 2 (Over)/Under Recovery (at January 31)	6,600		(1,563)		8,163
<b>Total Part 1 and 2 Costs plus (Over)/Under Recovery</b>	\$ 27,566		\$ 48,560		\$ (20,994)
SCRC Part 1 and 2 Revenues	(27,563)		(48,599)		21,036
<b>Total Increase in SCRC Part 1 and 2 Costs</b>	\$ 3		\$ (39)		\$ 42

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3 Q. Please describe the detailed support for the calculation of the average SCRC rates  
4 provided in Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3.

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1 A. Attachment YC/EAD-1, page 1, provides the calculation of the average SCRC rates for the  
2 five rate classes incorporating the cost allocation for each rate class defined in the  
3 settlement agreement approved in Docket No. DE 14-238 as shown above. Page 2 provides  
4 a summary of the monthly forecast cost information related to the Part 1 and Part 2 costs,  
5 as well as the total monthly forecasted SCRC revenues for the 12-month period from  
6 February 1, 2024 to January 31, 2025. Page 3 provides the estimated rate class specific  
7 RRB charges (SCRC Part 1) that were calculated using the current RRB rates established  
8 for the February 1, 2023 SCRC rate filing in Docket No. DE 22-039. The RRB charges on  
9 page 3 also reflect the most recent RRB rates established for the current period as filed in  
10 Docket No. 17-096 and provided in Attachment YC/EAD-20. Page 4 has been provided  
11 to reconcile the amount of funds that are collected through the RRB charge by its inclusion  
12 in the SCRC with the amount of funds that are in the Collection and Excess Funds trust  
13 accounts. It is important to note that customers are not directly paying the principal,  
14 interest, and fees associated with the RRBs in the SCRC rate calculation. Instead,  
15 customers are paying an RRB charge as part of the overall SCRC rate that results in  
16 remittances to the RRB trust that are used to satisfy the principal, interest, and fees due  
17 under the RRBs. The RRB charge is calculated to satisfy the principal, interest, and fees  
18 of the RRBs using forecasted sales. Page 5 provides detailed cost information by month  
19 related to the Part 2 ongoing costs, and summary information for the Burgess and Lempster  
20 PPAs, as well as cost and revenues associated with the purchase of Renewable Energy  
21 Certificates ("REC") from these contracts and the transfer of Class I REC revenues

1 between the ES rate and the SCRC rate to account for the Class 1 RECs necessary to satisfy  
2 the Class 1 Renewable Portfolio Standard (“RPS”) requirement for ES. Page 6 provides  
3 additional details related to the Burgess and Lempster PPAs, as well as the cost associated  
4 with the RECs purchased under these contracts and the transfer of the Class I REC RPS  
5 obligation amount between the SCRC and the ES rates. Page 7 provides the details  
6 regarding the calculation of the stipulated return. Attachments YC/EAD-2 and YC/EAD-  
7 3, pages 1 through 7, provide the actual and detailed forecasted cost, revenue, and carrying  
8 charge components relating to the SCRC reconciliation for the 12-month periods ending  
9 January 31, 2024 (Attachment YC/EAD-2) and January 31, 2023 (Attachment YC/EAD-  
10 3).

11 **III. PART 1 COMPONENT**

12 **Q. How are the February 1, 2024 SCRC Part 1 Costs calculated?**

13 A. The Part 1 SCRC actual and forecast costs for the 12-month periods ending January 31,  
14 2024 and January 31, 2023 are shown in Attachments YC/EAD-2 and YC/EAD-3, Page  
15 3, and forecasted costs for the 12-month period ending January 31, 2025 are shown in  
16 Attachment YC/EAD-1, Page 3. In the months that have been estimated for this filing,  
17 the forecasted Part 1 SCRC costs are calculated using the RRB rates established in the  
18 latest Routine True-up Letters dated January 11, 2023 and January 8, 2024 in Docket No.  
19 DE 17-096 multiplied by the forecasted sales for each rate class. Since there is a one-  
20 month lag in the RRB remittance process, the forecasted sales are also reported on a one-

1 month lag in Attachments YC/EAD-1 and YC/EAD-2, Page 3. These estimates represent  
2 a reasonable estimate of the expected RRB charge remittances.

**Q. Have the RRB rates shown in Attachment YC/EAD-20 (January 8, 2024 RRB True-Up letter) been reflected in this February 1, 2024 SCRC rate filing?**

3 A. Yes. The Company filed the Annual Routine True-up Letter in Docket No. DE 17-096 on  
4 January 8, 2024, as shown in Attachment YC/EAD-20, to reset the RRB rates. This  
5 updated filing reflects the forecast Part 1 costs based on the new RRB rates. Therefore, the  
6 RRB rates set forth in Attachment YC/EAD-20 of this filing are applied to the forecast  
7 kWh sales used throughout the SCRC rate by class to calculate the revenue required to  
8 apply to the Part 1 costs. Variances between estimated and actual revenue received from  
9 Part 1 costs will be reconciled in the February 1, 2025 SCRC filing.

10 **IV. PART 2 COMPONENT**

11 **Q. Could you please provide additional details for the Part 2 ongoing costs included on**  
12 **page 5 of Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3?**

13 A. Yes. The costs included in this SCRC filing on page 5 are:

- 14 1. (Lines 1 through 11): Non-Wood IPPs: All costs and market revenues associated  
15 with the existing IPPs. Prior to divestiture, any benefit of below market energy or  
16 capacity associated with the IPPs was included in the Energy Service rate, while  
17 the above market portion was included in the SCRC. Consistent with the settlement  
18 in Docket No. DE 14-238, all IPP costs and revenues, whether above or below  
19 market, now are included in the SCRC.

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- 1           2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues  
2           associated with the Burgess PPA are included in the SCRC. Line 12 shows the net  
3           cost of the Burgess PPA. Additionally, provided in Attachments YC/EAD-1,  
4           YC/EAD-2 and YC/EAD-3 (page 6) is support for the underlying actual and  
5           forecast assumptions related to the costs and revenues associated with the Burgess  
6           PPA by month.
- 7           3. (Line 13) Lempster PPA<sup>4</sup>: Effective April 1, 2018, the costs and market revenues  
8           associated with the Lempster PPA are included in the SCRC, and this line shows  
9           the net cost of the Lempster PPA. Additionally, provided in Attachments YC/EAD-  
10          2 and YC/EAD-3 (page 6) is support for the underlying actual and forecast  
11          assumptions related to the costs and revenues associated with the Lempster PPA by  
12          month.
- 13          4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to  
14          capture the transfer of the RECs necessary to satisfy the Class I REC RPS  
15          obligation for ES customers. This is consistent with the treatment of Class I RECs  
16          described in Section II.H of the November 27, 2017 settlement in Docket No. DE  
17          17-113, which states: “As to Eversource’s RPS obligation relevant to Class I, the  
18          Settling Parties agree that it shall be managed in a manner consistent with that  
19          described on page 14 of the initial Testimony of Shuckerow, White & Goulding.”

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<sup>4</sup> Lempster and NHEC – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009); contract terminated on November 30, 2023.

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1 That testimony provides, with reference to the Burgess and Lempster PPAs:

2 The REC amounts purchased from these sources may more than  
3 meet energy service obligation quantities, eliminating the need for  
4 Class I purchases. Since the 2015 Agreement calls for the costs of  
5 those PPAs to be recovered via the SCRC, a transfer price for RECs  
6 obtained under those PPAs used to satisfy RPS needs for ES  
7 customers must be set. In order to properly account for these Class  
8 I REC purchases for both ES and SCRC purposes, Eversource  
9 proposes to establish a transfer price equal to the Class I REC prices  
10 established via the mechanism described previously.

- 11 5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those  
12 necessary to satisfy the Energy Service Class I REC requirement are sold, the  
13 proceeds associated with the sales will be included in actual data, in addition to the  
14 annual RPS compliance filings in the month of June and any related RPS true-up  
15 related to the Class I REC transfer to ES.
- 16 6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
17 ISO-NE resettlement and administrative costs and other costs, along with credits  
18 that were historically included in the ES rate.
- 19 7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated  
20 with the divested Generation assets. These include property tax refunds, pension  
21 credits, commitments associated with the hydro plants, and legal fees associated  
22 with lawsuits related to the Generation assets when they were owned by  
23 Eversource.

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8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: Charges and credits related to Seabrook Power Contracts between Eversource and North Atlantic Energy Company (“NAEC”).

9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the Federal and State tax rates changed, which resulted in EDIT. That excess is being refunded to customers.

10. (Line 20) Generation Divestiture Costs not Securitized: Divestiture costs not securitized that were subject to audit and settlement in Docket No. DE 20-005. Per the settlement agreement, a one-time amount of \$12 million was recovered over a 12-month period ending January 2022.

**Q. Is Eversource proposing any changes to recovery of Part 2 costs as part of this filing?**

A. Yes. Due to recent legislative activity (i.e., the Governor’s veto of House Bill 142 that was later upheld by the House of Representatives) and in compliance with the terms of the Commission- approved PPA with Berlin Station, LLC (i.e., Burgess), beginning December 1, 2023, Eversource is beginning to “return” the excess cumulative reduction amount over \$100 million to customers through the recoupment by payment offset mechanism referenced below.

Currently, the excess cumulative reduction amount over \$100 million as of November 30, 2023 is approximately \$71 million.<sup>5</sup> Per the terms of the PPA, the excess cumulative

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<sup>5</sup> [19-142 2023-07-14 EVERSOURCE CURRENT-ECR-AMOUNT-REPORT.PDF \(nh.gov\)](#)

1 reduction amount will be divided by 12 months (approximately \$5.9 million per month)  
2 and applied against the monthly energy payments being made in accordance with the  
3 PPA for monthly energy output purchased (but not less than zero), until the excess  
4 cumulative reduction amount total is recovered. The energy portion due Burgess  
5 monthly for Dec 2023 through Nov 2024 will be offset against the \$5.9 million (or as  
6 much as is available for offset) and thereby recouped for the benefit of customers (please  
7 see Attachments YC/EAD-1 and YC/EAD-2, Page 6, line 20).

8 Per the terms of the PPA, the procurement of Capacity and REC products will continue  
9 and payments will be made to Burgess, as the excess cumulative reduction amount  
10 calculation pertains only to the PPA's energy purchases. In addition, with the forecast  
11 of ongoing plant operations, the Ch. 340 Adder monthly excess cumulative reduction  
12 amount and reconciliation continues as shown in Attachments YC/EAD-7 and  
13 YC/EAD-8, Page 2, line 3.

14 **V. RGGI REFUND COMPONENT**

15 **Q. Please describe the detailed support for the calculation of the RGGI Refund rate**  
16 **provided in Attachments YC/EAD-4, YC/EAD-5, and YC/EAD-6.**

17 **A.** In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the  
18 Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated to  
19 Eversource's customers through the SCRC. Attachments YC/EAD-4, YC/EAD-5, and  
20 YC/EAD-6, page 1 provide a summary of forecasted 2024 and actual/forecasted 2023 and

2022 information related to RGGI auctions and the amounts allocated to Eversource for refund.

**Q. Is Eversource proposing a specific RGGI Refund rate adder at this time?**

A. Yes, it is. Attachment YC/EAD-4, page 1 provides a proposed rate calculation. The proposed February 1, 2024 RGGI Refund rate provided in this filing is (0.398) cents/kWh and is (0.036) cents/kWh higher of a benefit to customers than the current February 1, 2023 RGGI Refund rate of (0.362) cents/kWh.

**VI. CH. 340 ADDER COMPONENT**

**Q. Please provide additional details for the Ch. 340 Adder costs included in Attachments YC/EAD-7, YC/EAD-8, and YC/EAD-9?**

A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate recovery of costs associated with the Cumulative Reduction Factor (“CRF”) under the PPA with Burgess. Broadly speaking, under the terms of the PPA, any amounts in the CRF above \$100 million were to be deducted from the amounts paid to Burgess for purchases under the PPA. At the end of operating year 6, the CRF amount was \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was further reduced by the excess MWh adjustment called for in the PPA of \$1,709,925, which was deducted from the amounts paid to Burgess during the first three months of operating year 7 (December 2019 through February 2020) and has been fully incorporated and recovered in previous SCRC rates.

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1 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess  
2 should be recovered in current rates rather than waiting until the end of the operating year  
3 and recovering in the following year. The calculation of Burgess over market costs per the  
4 PPA is shown in Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3, Page 6, lines 1 to  
5 8. The Burgess over market energy costs are shown in Attachments YC/EAD-1, YC/EAD-  
6 2, and YC/EAD-3, Page 6, lines 16 to 21, and recovered in the Ch. 340 Adder rate as shown  
7 in Attachments YC/EAD-7, YC/EAD-8, and YC/EAD-9. Since these are actual and  
8 forecasted costs and revenues and rely on assumptions of Burgess energy output and  
9 market prices as well as forecasted retail MWh sales, the Ch. 340 adder costs are reconciled  
10 in this and future SCRC rate filings.

11 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being  
12 deducted from the amounts paid to Burgess on a current monthly basis, the excess is  
13 recovered from customers through the SCRC on an equal cents per kWh basis rather than  
14 the specified class percentages. This is shown in the Ch. 340 Adder calculations in  
15 Attachment YC/EAD-7. The updated and proposed Ch. 340 Adder rate effective February  
16 1, 2024 is 0.472 cents/kWh as compared to the current Ch. 340 Adder rate of (0.129)  
17 cents/kWh. Attachment YC/EAD-7, page 1, provides a summary of the rate calculation  
18 and Attachments YC/EAD-7, YC/EAD-8, and YC/EAD-9, page 2, provide the monthly  
19 detail for the Ch. 340 costs and revenues. As noted above, the increase in the Ch. 340  
20 Adder rate is due primarily to the recent volatility in energy market prices versus what was  
21 forecast at the time of the SCRC filing in Docket No. DE 22-039 (January 11, 2023). The

1 concurrent recovery of the over market Burgess energy costs is removed from Part 2 SCRC  
2 cost and transferred for recovery through the Ch. 340 Adder. The over market energy costs  
3 are calculated based on the contract market rates. There is a slight difference between the  
4 over market energy costs per the PPA and ISO-NE revenues. The difference remains in  
5 the Part 2 SCRC costs. This is shown in Attachments YC/EAD-1, YC/EAD-2, and  
6 YC/EAD-3, Page 6.

7 **VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

8 **Q. Please describe the detailed support for the calculation of the Environmental**  
9 **Remediation Cost Adder rate provided in Attachments YC/EAD-10, YC/EAD-11,**  
10 **and YC/EAD-12.**

11 **A.** Per the Commission's Order No. 26,433 (December 15, 2020) approving the Settlement  
12 Agreement in Docket No. DE 19-057, the Company, in compliance with Section 7.1 of the  
13 Settlement Agreement, has prepared Attachment YC/EAD-10 to recover the  
14 Environmental Remediation Costs through the SCRC. Section 7.1 of the Settlement  
15 Agreement states the following:

16 Since the time of restructuring, PSNH has been permitted to defer  
17 estimated environmental remediation/manufactured gas plant  
18 ("MGP") costs primarily relating to former generation sites. The  
19 Company shall be allowed to recover the environmental  
20 reserve/MGP liability in the Stranded Cost Recovery Charge  
21 ("SCRC") rate at equal cents per kWh across customer classes rather  
22 than in distribution rates. To address the shift to the SCRC, the  
23 Company has removed an annual amortization of \$2.3 million over  
24 four years as of December 31, 2018 from its proposed revenue  
25 requirement in this case and shall include it in the SCRC filing  
26 following approval of this Settlement Agreement. The amounts to  
27 be recovered in the SCRC shall be updated to reflect the actual  
28 deferred balance as of the time of the SCRC filing and be amortized

1 over a four-year period. Future environmental costs shall be  
2 recovered on a current basis through the SCRC.  
3

4 As noted above, the Company removed from the base distribution revenue requirement an  
5 annual amortization amount of approximately \$2.3 million based on the Docket No. DE  
6 19-057 test year-end Regulatory Asset balance. Consistent with the Commission's  
7 approval of the Settlement Agreement in Order No, 26,433, Attachment YC/EAD-10, page  
8 2, footnote (A), reflects the Environmental Remediation Regulatory Asset balance as of  
9 January 31, 2021 of approximately \$12.2 million to be recovered over four years, or an  
10 annual amortization amount of approximately \$3.0 million. The amount will be fully  
11 amortized as of January 31, 2025. Attachment YC/EAD-10, page 1, reflects the proposed  
12 average Environmental Remediation Cost Adder rate of 0.065 cents/kWh effective  
13 February 1, 2024, as compared to the current Environmental Remediation Adder rate of  
14 0.046 cents/kWh.

15 **VIII. NET METERING ADDER COMPONENT**

16 **Q. Please describe the detailed support for the calculation of the Net Metering Adder**  
17 **rate provided in Attachments YC/EAD-13, YC/EAD-14, and YC/EAD-15.**

18 **A.** Docket No. DE 20-136 reviewed and determined through a Settlement Agreement that the  
19 SCRC is the appropriate recovery mechanism for recovery and rate treatment of net  
20 metering and group host costs as shown in Attachments YC/EAD-13, YC/EAD-14, and  
21 YC/EAD-15. Recovery through the SCRC was approved by the Commission in Order No.  
22 26,450. As noted above, the increase in the Net Metering Adder rate is due primarily to  
23 the recent volatility in energy market prices versus what was forecast at the time of the

1 SCRC filing in Docket No. DE 22-039 (January 11, 2023). Attachment YC/EAD-13  
2 reflects the proposed average Net Metering Adder rate of 0.695 cents/kWh effective  
3 February 1, 2024, as compared to the current Net Metering Adder rate of 0.414 cents/kWh.  
4 Note that the net metering expense total shown in the attachments includes a payment in  
5 the amount of \$104,073.44 made by the Company to a customer for excess energy  
6 generated by the customer and exported to the distribution system. That customer was  
7 automatically enrolled with a community power aggregation for a number of months and,  
8 as a result, inadvertently lost, through no fault of the customer's, credits for the net exports  
9 to the grid for that period of time, which is not what the customer desired and would not  
10 have elected if the customer had known that would be the result of enrollment with the  
11 community power aggregation. The Company provided compensation in the amount the  
12 customer would have received if not automatically enrolled with the aggregation for actual  
13 electric exports to the grid from the customer's eligible facility during that period of time.

14 **IX. BILL IMPACTS AND TARIFF PAGES**

15 **Q. Mr. Davis, has the Company included rate exhibits and calculations of the customer**  
16 **bill impacts for the proposed February 1, 2024 SCRC rate change?**

17 **A.** Yes, this detail is provided in Attachment YC/EAD-18. Individual rate class SCRC rate  
18 calculations flow from Page 3 to Page 2 and are summarized on Page 1.

- 19 • Page 1 compares the current SCRC rates (as of November 1, 2023) to the updated  
20 SCRC rates proposed for effect February 1, 2024 by rate class calculated on Page  
21 2.

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- Page 2 applies the rate adjustment factors calculated on Page 3 to the current SCRC rates (excluding the current RGGI adder) by rate class and then adds the proposed RGGI adder to obtain total SCRC rates.
- Page 3 provides the calculation of the SCRC rate adjustment factors by rate class for the updated proposed average SCRC rates and RGGI adders.
- Page 4 provides a comparison of residential rates proposed for effect February 1, 2024 to current rates (as of October 1, 2023) for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 5 provides a comparison of residential rates proposed for effect February 1, 2024 to rates effective February 1, 2023 for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 6 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, excluding Energy Service.
- Page 7 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, including Energy Service.

**Q. Has the Company provided updated Tariff pages as part of this filing?**

**A.** Yes. Updated tariff pages are provided as shown in Attachment YC/EAD-19.

1    **X.      ORDER NO. 26,658 COMPLIANCE<sup>6</sup>**

2    **Q.      Has Eversource provided a reconciliation of Part 2 SCRC costs with actual costs?**

3    A.      Yes, please see Attachments YC/EAD-16 (February 2023 to January 2024) and YC/EAD-  
4            17 (February 2022 to January 2023) for a reconciliation of Part 2 SCRC costs.

5    **Q.      The Commission's Order No. 26,768 approved the SCRC to be filed on an annual**  
6            **basis prospectively.<sup>7</sup> Has the Company complied with this directive?**

7    A.      Yes, the Company has implemented the change to an annual filing as compared to prior  
8            SCRC filings, as shown in Attachment YC/EAD-1, page 1, lines 6 to 8, whereby it breaks-  
9            out the SCRC rate between Part 1 and Part 2 costs. Going forward for any interim RRB  
10           rate change, the rate year forecast for the following February to January period, as filed in  
11           December (Preliminary)/January (Update with new RRB rates) of each year, would be  
12           adjusted to reflect any necessary change in Part 1 costs on line 1, and the impacts of that  
13           change to lines 4, 6, 8, 10, 12, 14, and 16. The forecast costs and rates for all other SCRC  
14           components would be unchanged from the December/January filings.

15   **XI.      CONCLUSION**

16   **Q.      Does Eversource require Commission approval of the SCRC rate billed to**  
17           **customers by a specific date?**

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<sup>6</sup> Order No. 26,658 (July 28, 2022), at 6.

<sup>7</sup> Order No. 26,768 (January 30, 2023), at 6-7, subject to the proviso that Part 1 RRB Charges may be subject to periodic adjustments, as appropriate, through petitions to the Commission.

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1    A.     Yes, Eversource requires final approval of the SCRC, RGGI Refund, Ch. 340,  
2           Environmental Remediation, and Net Metering Adder rates by January 25, 2024, to  
3           implement the new rates for service rendered on and after February 1, 2024.

4    **Q.     Does this conclude your testimony?**

5    A.     Yes, it does.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<b><u>Attachment YC/EAD #</u></b>	<b><u>Attachment YC/EAD Description</u></b>	<b><u>Number of Pages</u></b>
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
3	SCRC Actual Costs - February 2022 through January 2023	7
4	RGGI Refund Rate Calculation Forecast - February 2024 through January 2025	2
5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
6	RGGI Refund Actual - February 2022 through January 2023	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
8	Ch. 340 Actual/Forecast Costs - February 2023 through January 2024	2
9	Ch. 340 Actual Costs - February 2022 through January 2023	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
11	Environmental Remediation Actual/Forecast Costs - February 2023 through January 2024	2
12	Environmental Remediation Actual Costs - February 2022 through January 2023	2
13	Net Metering Rate Calculation Forecast Costs - February 2024 through January 2025	2
14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7
19	Tariff Pages	3
20	DE 17-096 Periodic RRB Routine True-Up Letter (January 8, 2024)	3

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Attachment YC/EAD-1

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(36,958)	(18,017)	(9,240)	(7,392)	(2,125)	(185)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	6,600	3,218	1,650	1,320	380	33	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 27,566	\$ 13,989	\$ 6,639	\$ 5,283	\$ 1,504	\$ 150	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.395)	(0.440)	(0.478)	(0.385)	(0.155)	(0.653)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.359	0.416	0.419	0.335	0.133	0.644	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.398)	(0.398)	(0.398)	(0.398)	(0.398)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.018	0.021	(0.063)	(0.265)	0.246	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.472	0.472	0.472	0.472	0.472	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.490	0.493	0.409	0.207	0.718	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.555	0.558	0.474	0.272	0.783	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.695	0.695	0.695	0.695	0.695	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.250	1.253	1.169	0.967	1.478	Line 14 + Line 15

\*\* Numbers may not add due to rounding

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Attachment YC/EAD-1  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,253	\$ 4,952	\$ 4,729	\$ 4,249	\$ 4,302	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,924	YC/EAD-1, Page 3, Line 22
2	SCRC Costs - Part 2	(5,264)	(5,665)	(1,154)	(5,321)	(5,377)	2,344	(5,532)	(5,215)	3,130	(5,139)	(5,046)	1,281	(36,958)	YC/EAD-1, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	6,600	-	-	-	-	-	-	-	-	-	-	-	6,600	YC/EAD-2, Page 1, Line 6
4	Total SCRC Costs	\$ 6,589	\$ (713)	\$ 3,575	\$ (1,073)	\$ (1,075)	\$ 7,116	\$ 92	\$ 235	\$ 7,567	\$ (748)	\$ (542)	\$ 6,542	\$ 27,566	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,317	2,223	2,025	2,078	2,285	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,563	Company Forecast
6	Total SCRC Under/(Over) Recovery	\$ 4,272	\$ (2,936)	\$ 1,550	\$ (3,150)	\$ (3,360)	\$ 4,471	\$ (2,484)	\$ (1,886)	\$ 5,410	\$ (2,903)	\$ (3,001)	\$ 4,020	\$ 3	Line 4 - Line 5
7	Retail MWh Sales	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,677,584	Company Forecast
8	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<b><u>Rate R RRB Charge Payments</u></b>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	345,793	294,549	281,548	238,908	227,926	264,355	335,575	319,493	238,976	229,286	256,325	326,865	3,359,600
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,533	\$ 2,421	\$ 2,055	\$ 1,960	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,789
5	<b><u>Rate G RRB Charge Payments</u></b>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	139,336	135,988	128,448	118,908	124,392	134,599	151,993	148,533	129,828	122,542	120,135	132,459	1,587,161
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,224	\$ 1,156	\$ 1,070	\$ 1,120	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,229
9	<b><u>Rate GV RRB Charge Payments</u></b>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	131,689	127,877	122,105	118,379	128,036	136,214	146,899	145,607	128,395	132,798	126,537	134,331	1,578,867
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 921	\$ 879	\$ 852	\$ 922	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,355
13	<b><u>Rate LG RRB Charge Payments</u></b>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	80,741	84,919	85,111	86,352	96,903	100,131	100,950	102,199	91,623	113,846	94,894	88,523	1,126,192
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 246	\$ 247	\$ 250	\$ 281	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,250
17	<b><u>Rate OL RRB Charge Payments</u></b>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	2,643	2,168	1,967	1,626	1,481	1,242	1,483	1,540	1,793	2,306	2,411	2,604	23,265
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	700,203	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	7,675,086
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,253</b>	<b>\$ 4,952</b>	<b>\$ 4,729</b>	<b>\$ 4,249</b>	<b>\$ 4,302</b>	<b>\$ 4,772</b>	<b>\$ 5,624</b>	<b>\$ 5,449</b>	<b>\$ 4,437</b>	<b>\$ 4,391</b>	<b>\$ 4,503</b>	<b>\$ 5,261</b>	<b>\$ 57,924</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2024 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2025 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,093	\$ 57,924	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 34,536

## Notes:

- Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H  
Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22  
Col. C: RRB principal payments to be made on February 1 and August 1  
Col. D: RRB interest payments to be made on February 1 and August 1  
Col. E: Ongoing costs: Trustee, Admin, etc  
Col. F: Replenishment of Capital Account Drawdown  
Col. G: Interest earned on General and Excess Funds accounts  
Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	0	Company Forecast
9	IPP Cost - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,163	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(3,350)	(3,596)	482	(3,601)	(3,507)	4,413	(3,632)	(3,507)	4,788	(3,512)	(3,037)	3,550	(14,508)	YC/EAD-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	YC/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	YC/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	4	4	4	4	4	4	4	4	4	4	4	4	53	Company Forecast
17	Residual Generation O&M	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(6,205)	Company Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (5,303)	\$ (5,689)	\$ (1,173)	\$ (5,336)	\$ (5,373)	\$ 2,345	\$ (5,537)	\$ (5,207)	\$ 3,127	\$ (5,149)	\$ (5,039)	\$ 1,285	\$ (37,047)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Forecast
25	Return on SCRC deferred balance	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	115	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	\$ 38	\$ 23	\$ 19	\$ 15	\$ (4)	\$ (1)	\$ 5	\$ (7)	\$ 2	\$ 10	\$ (7)	\$ (4)	\$ 89	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (5,264)	\$ (5,665)	\$ (1,154)	\$ (5,321)	\$ (5,377)	\$ 2,344	\$ (5,532)	\$ (5,215)	\$ 3,130	\$ (5,139)	\$ (5,046)	\$ 1,281	\$ (36,958)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	85	85	85	85	85	85	85	85	85	85	85	85	1,023	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(2,507)	(1,137)	(53,834)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,556)	\$ (3,802)	\$ (2,426)	\$ (3,807)	\$ (3,681)	\$ (3,807)	\$ (3,807)	\$ (3,681)	\$ (2,551)	\$ (3,687)	\$ (3,221)	\$ (3,221)	\$ (41,247)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	-	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,350)	\$ (3,596)	\$ 482	\$ (3,601)	\$ (3,507)	\$ 4,413	\$ (3,632)	\$ (3,507)	\$ 4,788	\$ (3,512)	\$ (3,037)	\$ 3,550	\$ (14,508)	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,307	3,307	42,270	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 2,489	\$ 5,027	\$ 3,968	\$ 6,378	\$ 5,826	\$ 5,308	\$ 5,772	\$ 5,922	\$ 4,305	\$ 5,195	\$ 2,507	\$ 1,137	\$ 53,834	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	-	DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
37	Class I REC's Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	-	DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,576)	\$ (4,720)	\$ (446)	\$ (4,609)	\$ (4,646)	\$ 3,072	\$ (4,810)	\$ (4,480)	\$ 3,854	\$ (4,421)	\$ (4,312)	\$ 2,023	\$ (28,070)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				44,696			131,144			116,786			107,375	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													107,375	-	Cap less Forecast

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,253	\$ 4,952	\$ 4,729	\$ 4,249	\$ 4,302	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,924	YC/EAD-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (5,305)	\$ (5,691)	\$ (1,175)	\$ (5,338)	\$ (5,375)	\$ 2,342	\$ (5,539)	\$ (5,209)	\$ 3,125	\$ (5,151)	\$ (5,041)	\$ 1,283	\$ (37,074)	YC/EAD-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ (52)	\$ (738)	\$ 3,554	\$ (1,089)	\$ (1,073)	\$ 7,115	\$ 85	\$ 240	\$ 7,562	\$ (760)	\$ (537)	\$ 6,544	\$ 20,850	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,317	2,223	2,025	2,078	2,285	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,563	YC/EAD-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ (2,369)	\$ (2,961)	\$ 1,529	\$ (3,167)	\$ (3,358)	\$ 4,469	\$ (2,491)	\$ (1,880)	\$ 5,405	\$ (2,915)	\$ (2,996)	\$ 4,022	\$ (6,712)	
6	Beginning Monthly Balance		8,360	5,991	3,030	4,558	1,391	(1,967)	2,502	11	(1,869)	3,536	622	(2,374)		Prior Month Line 7
7	Ending Monthly Balance	8,360	5,991	3,030	4,558	1,391	(1,967)	2,502	11	(1,869)	3,536	622	(2,374)	1,648	1,648	Line 5 + Line 6
8	Average Monthly Balance		7,176	4,510	3,794	2,975	(288)	267	1,257	(929)	834	2,079	(876)	(363)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(1,793)	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	(1,678)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	6,567	6,031	3,055	4,580	1,408	(1,969)	2,504	18	(1,874)	3,541	633	(2,379)	1,646	(30)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,789	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(3,885)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 54,924	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,323</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 6,600	Line 4 - Line 5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 5,088	\$ 56,789	YC/EAD-2, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,918	(1,223)	(5,955)	(663)	(3,885)	YC/EAD-2, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	YC/EAD-3, Page 2, Line 6
4	Total SCRC Cost	\$ 5,698	\$ 3,333	\$ 4,691	\$ 4,291	\$ 1,924	\$ 11,612	\$ 3,797	\$ 3,280	\$ 11,326	\$ 3,357	\$ (2,810)	\$ 4,425	\$ 54,924	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,299	4,475	48,323	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	\$ 2,785	\$ (1,597)	\$ 1,310	\$ 691	\$ (1,950)	\$ 6,668	\$ (506)	\$ (758)	\$ 7,607	\$ (490)	\$ (7,109)	\$ (50)	\$ 6,600	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	684,554	712,532	7,665,264	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	316,818	330,306	221,879	307,942	188,593	244,683	340,832	293,304	320,357	218,923	218,665	327,544	3,329,848
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,719	\$ 27,983
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	140,642	160,960	99,018	159,940	103,153	131,227	158,583	137,360	156,434	114,947	111,095	135,398	1,608,756
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,164	\$ 13,929
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	138,437	149,359	102,002	158,642	112,778	138,583	146,563	147,159	156,850	216,861	24,171	132,074	1,623,478
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 938	\$ 11,595
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	91,315	105,580	66,231	124,454	89,425	101,442	100,065	105,677	113,811	91,377	80,719	86,782	1,156,878
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 234	\$ 3,144
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	1,080	1,901	859	725	644	35	950	707	796	924	59	2,756	11,436
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 33	\$ 138
21	Total RRB Sales Actual/Forecast (MWh)	688,292	748,105	489,989	751,703	494,594	615,970	746,993	684,206	748,248	643,033	434,709	684,554	7,730,397
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,841</b>	<b>\$ 5,468</b>	<b>\$ 3,588</b>	<b>\$ 5,375</b>	<b>\$ 3,485</b>	<b>\$ 4,396</b>	<b>\$ 5,487</b>	<b>\$ 4,930</b>	<b>\$ 5,408</b>	<b>\$ 4,580</b>	<b>\$ 3,145</b>	<b>\$ 5,088</b>	<b>\$ 56,789</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,789	\$ (43,210)	\$ (16,238)	\$ (530)	\$ -	\$ 964	\$ 35,093

## Notes:

- Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H  
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22  
Col. C: RRB principal payments to be made on February 1 and August 1  
Col. D: RRB interest payments to be made on February 1 and August 1  
Col. E: Ongoing costs: Trustee, Admin, etc  
Col. F: Replenishment of Capital Account Drawdown  
Col. G: Interest earned on General and Excess Funds accounts  
Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	575	724	2,504	Company Actual/Forecast
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	587	724	3,595	Company Actual/Forecast
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(12)	-	(1,091)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	18	8	125	Company Actual/Forecast
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	19	8	228	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(0)	-	(104)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	0	0	0	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	593	731	2,629	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	606	731	3,823	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(13)	0	(1,194)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(3,601)	1,550	19,795	YC/EAD-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	-	47	951	YC/EAD-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(1,376)	(1,549)	(12,711)	YC/EAD-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(238)	(30)	(1,551)	YC/EAD-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	4	4	53	Company Actual/Forecast
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(517)	(517)	(6,205)	Company Actual/Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,185)	\$ (2,155)	\$ 1,083	\$ (1,110)	\$ (1,583)	\$ 7,181	\$ (1,742)	\$ (1,697)	\$ 5,851	\$ (1,311)	\$ (6,021)	\$ (708)	\$ (4,396)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual/Forecast
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	68	47	538	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	\$ 23	\$ 20	\$ 20	\$ 26	\$ 22	\$ 35	\$ 51	\$ 48	\$ 68	\$ 88	\$ 66	\$ 45	\$ 511	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,162)	\$ (2,135)	\$ 1,103	\$ (1,084)	\$ (1,561)	\$ 7,216	\$ (1,690)	\$ (1,649)	\$ 5,918	\$ (1,223)	\$ (5,955)	\$ (663)	\$ (3,885)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 3,892	\$ 3,892	\$ 43,727	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	4,065	5,728	24,827	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ (173)	\$ (1,836)	\$ 18,900	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	85	85	1,023	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(3,720)	(2,056)	(25,865)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (3,807)	\$ (3,807)	\$ (5,942)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,758	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,979	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (3,601)	\$ 1,550	\$ 19,795	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 3,892	\$ 3,892	\$ 43,727	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	4,065	5,728	25,647	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ (173)	\$ (1,836)	\$ 18,080	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	3,892	3,892	7,784	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 3,720	\$ 2,056	\$ 25,865	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ -	\$ -	\$ 2,346	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	-	-	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ -	\$ -	\$ 693	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	-	-	91	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ -	\$ -	\$ 784	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ -	\$ -	\$ 162	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	-	-	190	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ -	\$ -	\$ (27)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,711	19,358	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47	\$ 194	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ -	\$ 47	\$ 951	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	320,730	333,706	3,056,503	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	35,280	39,711	339,219	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (1,376)	\$ (1,549)	\$ (12,711)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (238)	\$ (30)	\$ (1,559)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (5,215)	\$ 19	\$ 6,485	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's				50,305			145,625			118,843			108,816	423,589	Company Actual/Forecast
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Cap Adjustment)													85,227	(23,589)	Cap less Forecast

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 5,088	\$ 56,789	YC/EAD-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,187)	\$ (2,157)	\$ 1,080	\$ (1,112)	\$ (1,585)	\$ 7,179	\$ (1,744)	\$ (1,699)	\$ 5,848	\$ (1,313)	\$ (6,023)	\$ (710)	\$ (4,423)	YC/EAD-2, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,653	\$ 3,310	\$ 4,669	\$ 4,264	\$ 1,900	\$ 11,575	\$ 3,743	\$ 3,230	\$ 11,256	\$ 3,267	\$ (2,878)	\$ 4,377	\$ 52,366	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,299	4,475	48,323	YC/EAD-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 740	\$ (1,620)	\$ 1,287	\$ 663	\$ (1,974)	\$ 6,631	\$ (560)	\$ (808)	\$ 7,537	\$ (580)	\$ (7,177)	\$ (97)	\$ 4,043	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	8,458		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	8,458	8,360	8,360	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	12,046	8,409		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	68	47	(1,793)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,725	8,526	8,408	6,567	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919	YC/EAD-3, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,702)	(3,544)	5,080	(3,123)	(2,622)	5,336	(2,465)	(2,959)	5,520	(11,943)	YC/EAD-3, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	DE 22-039 (June 23, 2022), Attachment MBP-2, Page 2
4	Total SCRC Cost	\$ (10,414)	\$ 1,367	\$ 4,633	\$ 1,189	\$ 1,210	\$ 10,077	\$ 2,576	\$ 4,491	\$ 10,455	\$ 2,632	\$ 1,087	\$ 10,562	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	Company Actual
6	Total SCRC Under/(Over) Recovery	\$ (15,077)	\$ (1,384)	\$ 1,396	\$ (2,365)	\$ (2,492)	\$ 5,436	\$ (1,047)	\$ 2,662	\$ 8,283	\$ 313	\$ (1,614)	\$ 7,907	\$ 2,020	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	671,637	661,505	7,693,295	Company Actual
8	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<b><u>Rate R RRB Charge Payments</u></b>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<b><u>Rate G RRB Charge Payments</u></b>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<b><u>Rate GV RRB Charge Payments</u></b>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<b><u>Rate LG RRB Charge Payments</u></b>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<b><u>Rate OL RRB Charge Payments</u></b>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,042</b>	<b>\$ 6,309</b>	<b>\$ 4,810</b>	<b>\$ 4,892</b>	<b>\$ 4,754</b>	<b>\$ 4,997</b>	<b>\$ 5,698</b>	<b>\$ 7,113</b>	<b>\$ 5,119</b>	<b>\$ 5,097</b>	<b>\$ 4,046</b>	<b>\$ 5,043</b>	<b>\$ 62,919</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
	Jan 31, 2022		Less:	Less:				Jan 31, 2023
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
Line	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

## Notes:

Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H

Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	<b>Ongoing Costs</b>														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	Company Actual
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	Company Actual
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	Company Actual
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	Company Actual
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Company Actual
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	1	(10)	-	1	(2,977)	YC/EAD-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	Company Actual
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	Company Actual
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)		DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				47,822			131,295			132,082			88,801	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													88,801	-	Cap less Forecast

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Attachment YC/EAD-3

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,626)	(3,455)	5,160	(3,054)	(2,558)	5,370	(2,453)	(2,945)	5,518	(11,296)	YC/EAD-3, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,266	1,299	10,158	2,644	4,555	10,489	2,644	1,102	10,561	51,623	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	YC/EAD-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,289)	(2,403)	5,517	(978)	2,726	8,318	324	(1,599)	7,905	13,779	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)	4,317	4,317	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,348)	(16,693)	(15,136)	(12,867)	(11,993)	(6,472)	(2,151)	(2,788)	365		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(2,331)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,569)	(17,984)	(12,459)	(13,425)	(10,694)	(2,347)	(2,000)	(3,603)	4,319	1,987	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

\*\* Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

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Attachment YC/EAD-4

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,246)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 121	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (30,551)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.398)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

RGGI Refund		Balance	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source	
		1/31/24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Total	
<u>Auction Results</u>																
1	RGGI Auction Number			63			64			65			66			
2	Allowances Sold (in 000's)	-	820	-	-	820	-	-	820	-	-	820	-	3,278		RGGI estimates based on rolling average of 4 most current RGGI Auctions
3	Clearing Price	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -	\$ -	\$ 13.49	\$ -			RGGI estimates based on rolling average of 4 most current RGGI Auctions
4	Total RGGI Proceeds	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ -	\$ 11,057	\$ -	\$ 44,227		Line 2 x Line 3
<u>RGGI Proceeds Allocation to Eversource</u>																
6	RGGI Auction Number			63			64			65			66			
7	All Core EE Programs (First \$1 of RGGI Proceeds)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ -	\$ -	\$ (820)	\$ (3,278)		- Line 2
8	All Utilities (Remaining)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ -	\$ -	\$ (10,237)	\$ (40,948)		- Line 4 - Line 7
9	Eversource Non-Core Program Share <sup>1</sup>	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ -	\$ -	\$ (7,357)	\$ (29,426)		Line 8 x 71.86% (1)
10	Total RGGI Refund Amount	\$ (2,569)	\$ (2,464)	\$ (2,245)	\$ (2,303)	\$ (2,533)	\$ (2,933)	\$ (2,855)	\$ (2,351)	\$ (2,391)	\$ (2,389)	\$ (2,725)	\$ (2,797)	\$ (30,557)		Company Forecast
11	Monthly (Over)/Under Recovery	\$ 2,569	\$ 2,464	\$ (5,111)	\$ 2,303	\$ 2,533	\$ (4,424)	\$ 2,855	\$ 2,351	\$ (4,965)	\$ 2,389	\$ 2,725	\$ (4,560)	\$ 1,131		Line 9 - Line 10
12	Beginning Monthly Balance	\$ (1,360)	\$ 1,210	\$ 3,674	\$ (1,437)	\$ 866	\$ 3,400	\$ (1,024)	\$ 1,831	\$ 4,182	\$ (784)	\$ 1,606	\$ 4,331			Prior Month Line 13
13	Ending Monthly Balance	\$ (1,360)	\$ 1,210	\$ 3,674	\$ (1,437)	\$ 866	\$ 3,400	\$ (1,024)	\$ 1,831	\$ 4,182	\$ (784)	\$ 1,606	\$ 4,331	\$ (229)	\$ (229)	Line 11 + Line 12
14	Average Monthly Balance	\$ (75)	\$ 2,442	\$ 1,118	\$ (286)	\$ 2,133	\$ 1,188	\$ 404	\$ 3,006	\$ 1,699	\$ 411	\$ 2,968	\$ 2,051			(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16	Monthly Carrying Charge	\$ 114	\$ (1)	\$ 17	\$ 8	\$ (2)	\$ 15	\$ 8	\$ 3	\$ 21	\$ 12	\$ 3	\$ 21	\$ 15	235	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	\$ (1,246)												6		Line 13 + Line 16
18	RGGI auction results link:	<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>														
19	(1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).															
20	Eversource Share of RGGI Proceeds	71.86%														

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Attachment YC/EAD-5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,748)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,807)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 225	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,246)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance 1/31/23</b>	<b>Actual Feb-23</b>	<b>Actual Mar-23</b>	<b>Actual Apr-23</b>	<b>Actual May-23</b>	<b>Actual Jun-23</b>	<b>Actual Jul-23</b>	<b>Actual Aug-23</b>	<b>Actual Sep-23</b>	<b>Actual Oct-23</b>	<b>Actual Nov-23</b>	<b>Estimate Dec-23</b>	<b>Estimate Jan-24</b>	<b>12 Month Total</b>	<b>Attachment/Source</b>
<u>Auction Results</u>															
1 RGGI Auction Number			59			60			61			62			
2 Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	939	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 12.50	\$ -	\$ -	\$ 12.73	\$ -	\$ -	\$ 13.85	\$ -	\$ -	\$ 14.88	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 10,386	\$ -	\$ -	\$ 9,604	\$ -	\$ -	\$ 10,449	\$ -	\$ -	\$ 13,968	\$ -	\$ 44,407	Line 2 x Line 3
5 <u>RGGI Proceeds Allocation to Eversource</u>															
6 RGGI Auction Number				59		60			61			62			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (831)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (939)	\$ (3,278)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (9,556)	\$ -	\$ -	\$ (8,849)	\$ -	\$ -	\$ (9,694)	\$ -	\$ -	\$ (13,029)	\$ (41,129)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (6,867)	\$ -	\$ -	\$ (6,359)	\$ -	\$ -	\$ (6,967)	\$ -	\$ -	\$ (9,363)	\$ (29,556)	Line 8 x 71.86% (1)
10 Total RGGI Refund Amount		\$ (2,220)	\$ (2,263)	\$ (1,992)	\$ (2,080)	\$ (2,247)	\$ (2,786)	\$ (2,484)	\$ (2,296)	\$ (2,126)	\$ (2,198)	\$ (2,478)	\$ (2,579)	\$ (27,748)	Company Actual/Forecast
11 Monthly (Over)/Under Recovery		\$ 2,220	\$ 2,263	\$ (4,875)	\$ 2,080	\$ 2,247	\$ (3,574)	\$ 2,484	\$ 2,296	\$ (4,841)	\$ 2,198	\$ 2,478	\$ (6,784)	\$ (1,807)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,424		Prior Month Line 13
13 Ending Monthly Balance	\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,424	\$ (1,360)	\$ (1,360)	Line 11 + Line 12
14 Average Monthly Balance		\$ 1,558	\$ 3,800	\$ 2,494	\$ 1,096	\$ 3,260	\$ 2,596	\$ 2,051	\$ 4,441	\$ 3,169	\$ 1,847	\$ 4,185	\$ 2,032		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16 Monthly Carrying Charge	\$ (111)	\$ 10	\$ 25	\$ 17	\$ 8	\$ 22	\$ 18	\$ 15	\$ 31	\$ 22	\$ 13	\$ 30	\$ 14	\$ 114	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge	\$ 337													\$ (1,246)	Line 13 + Line 16
18 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).															
20 Eversource Share of RGGI Proceeds															71.86%

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Dated: 01/08/2024

Attachment YC/EAD-6

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	<u>\$ 4,685</u>	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

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Attachment YC/EAD-6

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

RGGI Refund	Balance**	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month		
	1/31/22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	Attachment/Source
<u>Auction Results</u>															
1 RGGI Auction Number			55			56			57			58			
2 Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3 Clearing Price		\$ -	\$ 13.50	\$ -	\$ -	\$ 13.90	\$ -	\$ -	\$ 13.45	\$ -	\$ -	\$ 12.99	\$ -		Actual per RGGI Auction Nos. 55 to 58
4 Total RGGI Proceeds		\$ -	\$ 11,640	\$ -	\$ -	\$ 10,891	\$ -	\$ -	\$ 10,538	\$ -	\$ -	\$ 10,178	\$ -	\$ 43,247	Line 2 x Line 3
<u>RGGI Proceeds Allocation to Eversource</u>															
5 RGGI Auction Number			55			56			57			58			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (862)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ (3,213)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,777)	\$ -	\$ -	\$ (10,107)	\$ -	\$ -	\$ (9,755)	\$ -	\$ -	\$ (9,394)	\$ (40,034)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (7,841)	\$ -	\$ -	\$ (7,248)	\$ -	\$ -	\$ (6,995)	\$ -	\$ -	\$ (6,737)	\$ (28,820)	Line 8 x 71.71% (1)
10 Total RGGI Refund Amount		\$ (2,094)	\$ (2,125)	\$ (1,870)	\$ (2,035)	\$ (2,107)	\$ (2,589)	\$ (4,147)	\$ (3,170)	\$ (3,043)	\$ (3,192)	\$ (3,593)	\$ (3,539)	\$ (33,505)	Company Actual
11 Monthly (Over)/Under Recovery		\$ 2,094	\$ 2,125	\$ (5,970)	\$ 2,035	\$ 2,107	\$ (4,659)	\$ 4,147	\$ 3,170	\$ (3,952)	\$ 3,192	\$ 3,593	\$ (3,198)	\$ 4,685	Line 9 - Line 10
12 Beginning Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (17)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,645		Prior Month Line 13
13 Ending Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (17)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,645	\$ 448	Line 11 + Line 12
14 Average Monthly Balance		\$ (3,190)	\$ (1,080)	\$ (3,002)	\$ (4,970)	\$ (2,899)	\$ (4,175)	\$ (4,431)	\$ (772)	\$ (1,163)	\$ (1,544)	\$ 1,849	\$ 2,047		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
16 Monthly Carrying Charge		\$ (32)	\$ (9)	\$ (3)	\$ (9)	\$ (16)	\$ (11)	\$ (17)	\$ (20)	\$ (4)	\$ (6)	\$ (9)	\$ 11	\$ 13	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (4,268)												337	Line 13 + Line 16
18 RGGI auction results link:		<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>													
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).															
20 Eversource Share of RGGI Proceeds		71.71%													
** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)															

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Attachment YC/EAD-7

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 23,829	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 11,564	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 855	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	\$ 36,248	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.472	(Line 4 / Line 5) * 100

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Attachment YC/EAD-7  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source	
1	Ch. 340 Revenues		\$ 3,047	\$ 2,923	\$ 2,663	\$ 2,732	\$ 3,004	\$ 3,478	\$ 3,386	\$ 2,788	\$ 2,836	\$ 2,833	\$ 3,232	\$ 3,317	\$ 36,238	Company Forecast	
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	YC/EAD-1, Page 6, Line 19 Line 2 + Line 3	
3	Total Ch. 340 Above/(Below) Market Energy		(1,152)	1,141	1,457	2,486	2,059	1,416	1,880	2,155	1,668	1,423	(800)	(2,170)	\$ 11,564		
4	Total Ch. 340 Expense		\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564		
5	Monthly (Over)/Under Recovery		\$ (4,199)	\$ (1,782)	\$ (1,206)	\$ (246)	\$ (945)	\$ (2,062)	\$ (1,506)	\$ (632)	\$ (1,168)	\$ (1,410)	\$ (4,032)	\$ (5,486)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ 23,348	\$ 19,148	\$ 17,366	\$ 16,161	\$ 15,915	\$ 14,970	\$ 12,908	\$ 11,402	\$ 10,769	\$ 9,602	\$ 8,191	\$ 4,160		Prior Month Line 7	
7	Ending Monthly Balance		\$ 23,348	\$ 19,148	\$ 17,366	\$ 16,161	\$ 15,915	\$ 14,970	\$ 12,908	\$ 11,402	\$ 10,769	\$ 9,602	\$ 8,191	\$ 4,160	\$ (1,327)	Line 5 + Line 6	
8	Average Monthly Balance		\$ 21,248	\$ 18,257	\$ 16,764	\$ 16,038	\$ 15,442	\$ 13,939	\$ 12,155	\$ 11,085	\$ 10,186	\$ 8,897	\$ 6,175	\$ 1,416		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238	
10	Monthly Carrying Charge		\$ 481	\$ 120	\$ 103	\$ 95	\$ 91	\$ 87	\$ 79	\$ 69	\$ 63	\$ 57	\$ 50	\$ 35	\$ 8	\$ 1,336	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ 23,829												\$ 10	Line 7 + Line 10	

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Attachment YC/EAD-8

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 18,080	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,888)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 27,969	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 772	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 23,829	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-8  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (883)	\$ (919)	\$ (9,888)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	(173)	(1,836)	18,080	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ (173)	\$ (1,836)	\$ 18,080	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 710	\$ (917)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 24,264		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 24,264	\$ 23,348	\$ 23,348	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 23,909	\$ 23,806		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 135	\$ 134	\$ 481	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 23,829	Line 7 + Line 10

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Attachment YC/EAD-9

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-9  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source	
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual	
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	\$ 2,821	YC/EAD-3, Page 6, Line 19	
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7	
7	Ending Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	Line 5 + Line 6	
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238	
10	Monthly Carrying Charge		\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	\$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (9,687)												\$ (4,912)	Line 7 + Line 10	

\*\* Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

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Dated: 01/08/2024

Attachment YC/EAD-10

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,876	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 71	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	\$ 4,993	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

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Attachment YC/EAD-10

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 420	\$ 402	\$ 367	\$ 376	\$ 414	\$ 479	\$ 466	\$ 384	\$ 391	\$ 390	\$ 445	\$ 457	\$ 4,990	Company Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (166)	\$ (149)	\$ (113)	\$ (122)	\$ (160)	\$ (225)	\$ (212)	\$ (130)	\$ (137)	\$ (136)	\$ (191)	\$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ 458	\$ 292	\$ 143	\$ 30	\$ (92)	\$ (252)	\$ (477)	\$ (690)	\$ (820)	\$ (956)	\$ (1,093)	\$ (1,284)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ 458	\$ 292	\$ 143	\$ 30	\$ (92)	\$ (252)	\$ (477)	\$ (690)	\$ (820)	\$ (956)	\$ (1,093)	\$ (1,284)	\$ (1,487)	\$ (1,487)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ 375	\$ 218	\$ 87	\$ (31)	\$ (172)	\$ (364)	\$ (583)	\$ (755)	\$ (888)	\$ (1,024)	\$ (1,188)	\$ (1,385)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 2,919	\$ 2,665	\$ 2,411	\$ 2,158	\$ 1,904	\$ 1,650	\$ 1,396	\$ 1,142	\$ 888	\$ 635	\$ 381	\$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge		\$ 1,418	\$ 19	\$ 16	\$ 14	\$ 12	\$ 10	\$ 7	\$ 5	\$ 2	\$ 0	\$ (2)	\$ (5)	\$ (7)	\$ 1,489 (Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge		\$ 1,876												\$ 3	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

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Dated: 01/08/2024

Attachment YC/EAD-11

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,526	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,229	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 317	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,876	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-11

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 282	\$ 288	\$ 253	\$ 264	\$ 285	\$ 354	\$ 316	\$ 292	\$ 270	\$ 279	\$ 315	\$ 328	\$ 3,526	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ 1,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 1,963	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (28)	\$ (34)	\$ 1	\$ 1,699	\$ (32)	\$ (100)	\$ (62)	\$ (38)	\$ (16)	\$ (25)	\$ (61)	\$ (74)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 531		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 531	\$ 458	\$ 458	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (786)	\$ (817)	\$ (833)	\$ 16	\$ 850	\$ 784	\$ 703	\$ 653	\$ 626	\$ 605	\$ 562	\$ 495		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,101	\$ 27	\$ 26	\$ 25	\$ 29	\$ 32	\$ 30	\$ 28	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 1,418	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 329													\$ 1,876	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

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Attachment YC/EAD-12

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-12

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company Actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

\*\* Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

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Attachment YC/EAD-13

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 27,917	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 24,470	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 964	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 53,351	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.695	(Line 4 / Line 5) * 100

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Attachment YC/EAD-13  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,486	\$ 4,303	\$ 3,921	\$ 4,022	\$ 4,424	\$ 5,121	\$ 4,986	\$ 4,105	\$ 4,175	\$ 4,172	\$ 4,759	\$ 4,884	\$ 53,359	Company Forecast
2	Net Metering Expense		\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 2,347	\$ 28,163	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,846	\$ 1,993	\$ 2,083	\$ 2,136	\$ 2,167	\$ 2,153	\$ 2,204	\$ 2,241	\$ 2,206	\$ 2,037	\$ 1,747	\$ 1,659	\$ 24,470	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,640)	\$ (2,310)	\$ (1,838)	\$ (1,886)	\$ (2,257)	\$ (2,969)	\$ (2,782)	\$ (1,864)	\$ (1,969)	\$ (2,135)	\$ (3,013)	\$ (3,225)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 25,203	\$ 22,562	\$ 20,252	\$ 18,414	\$ 16,528	\$ 14,271	\$ 11,302	\$ 8,520	\$ 6,656	\$ 4,687	\$ 2,551	\$ (461)		Prior Month Line 7
7	Ending Monthly Balance	\$ 25,203	\$ 22,562	\$ 20,252	\$ 18,414	\$ 16,528	\$ 14,271	\$ 11,302	\$ 8,520	\$ 6,656	\$ 4,687	\$ 2,551	\$ (461)	\$ (3,686)	\$ (3,686)	Line 5 + Line 6
8	Average Monthly Balance		\$ 23,882	\$ 21,407	\$ 19,333	\$ 17,471	\$ 15,399	\$ 12,786	\$ 9,911	\$ 7,588	\$ 5,671	\$ 3,619	\$ 1,045	\$ (2,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge		\$ 2,714	\$ 169	\$ 152	\$ 137	\$ 124	\$ 109	\$ 91	\$ 70	\$ 54	\$ 40	\$ 26	\$ 7	\$ (15)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ 27,917												\$ (9)	Line 7 + Line 10

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Attachment YC/EAD-14

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 41,517	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,734	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 9,783	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,094	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 27,917	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-14  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,834	\$ 2,950	\$ 31,734	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 2,347	\$ 2,347	\$ 45,605	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 511	\$ 635	\$ 4,088	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 1,836	\$ 1,712	\$ 41,517	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (998)	\$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 26,441		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 26,441	\$ 25,203	\$ 25,203	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 26,940	\$ 25,822		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 191	\$ 183	\$ 2,714	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 27,917	Line 7 + Line 10

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Attachment YC/EAD-15

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	<u>\$ 14,790</u>	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 16,040</u>	Line 1 + Line 4 + Line 5

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Attachment YC/EAD-15  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

\*\* Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

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Dated: 01/08/2024

Attachment YC/EAD-16

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	575	724	2,504	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	587	724	3,595	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(12)	-	(1,091)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	18	8	125	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	19	8	228	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(0)	-	(104)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	0	0	0	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	160	593	731	2,629	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	606	731	3,823	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(13)	0	(1,194)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(3,601)	1,550	19,795	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	0	47	951	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(1,376)	(1,549)	(12,711)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(238)	(30)	(1,551)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	4	4	53	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(517)	(517)	(6,205)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (6,021)</u>	<u>\$ (708)</u>	<u>\$ (4,396)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	68	47	538	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 66</u>	<u>\$ 45</u>	<u>\$ 511</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u><u>\$ (2,162)</u></u>	<u><u>\$ (2,135)</u></u>	<u><u>\$ 1,103</u></u>	<u><u>\$ (1,084)</u></u>	<u><u>\$ (1,561)</u></u>	<u><u>\$ 7,216</u></u>	<u><u>\$ (1,690)</u></u>	<u><u>\$ (1,649)</u></u>	<u><u>\$ 5,918</u></u>	<u><u>\$ (1,223)</u></u>	<u><u>\$ (5,955)</u></u>	<u><u>\$ (663)</u></u>	<u><u>\$ (3,885)</u></u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Docket/Attachment/Reference
<b>Ongoing Costs</b>															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 4
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 20
21	Total Part 2 Costs	<u>\$ (2,720)</u>	<u>\$ (3,582)</u>	<u>\$ 227</u>	<u>\$ (2,339)</u>	<u>\$ (2,365)</u>	<u>\$ 4,909</u>	<u>\$ (2,500)</u>	<u>\$ (2,194)</u>	<u>\$ 4,586</u>	<u>\$ (2,337)</u>	<u>\$ (2,445)</u>	<u>\$ 3,740</u>	<u>\$ (7,021)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 24
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 25
26	Total Part 2 Return	<u>\$ 0</u>	<u>\$ (9)</u>	<u>\$ (14)</u>	<u>\$ (15)</u>	<u>\$ (26)</u>	<u>\$ (19)</u>	<u>\$ (10)</u>	<u>\$ (16)</u>	<u>\$ (4)</u>	<u>\$ 5</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ (115)</u>	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,720)</u>	<u>\$ (3,591)</u>	<u>\$ 213</u>	<u>\$ (2,354)</u>	<u>\$ (2,391)</u>	<u>\$ 4,890</u>	<u>\$ (2,510)</u>	<u>\$ (2,210)</u>	<u>\$ 4,582</u>	<u>\$ (2,332)</u>	<u>\$ (2,451)</u>	<u>\$ 3,738</u>	<u>\$ (7,136)</u>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(436)	(515)	(586)	(4,715)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(321)	(526)	(586)	(3,763)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	(115)	11	-	(952)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	(12)	-	(7)	(113)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	(4)	-	(7)	(15)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	(7)	-	-	(98)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	49	32	32	382	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(399)	(483)	(562)	(4,446)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(325)	(526)	(594)	(3,778)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	(73)	43	32	(668)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(12)	(3,923)	(5,012)	(6,398)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	125	-	47	933	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	148	130	48	236	394	543	308	185	305	380	46	21	2,744	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	207	(140)	67	537	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	2	1	1	11	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	398	396	396	4,758	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,265	1,027	(3,575)	(4,448)	2,625	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	82	72	46	626	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ 23	\$ 30	\$ 34	\$ 41	\$ 48	\$ 54	\$ 61	\$ 64	\$ 72	\$ 82	\$ 72	\$ 46	\$ 626	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ 558	\$ 1,456	\$ 890	\$ 1,270	\$ 831	\$ 2,326	\$ 820	\$ 560	\$ 1,336	\$ 1,109	\$ (3,503)	\$ (4,401)	\$ 3,251	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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Attachment YC/EAD-17

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>(415)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	(215)	(396)	(2,393)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	212	(171)	(953)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	(427)	(225)	(1,440)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	(45)	(32)	(454)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	(4)	(14)	(10)	(10)	(2)	(132)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(24)	(20)	(61)	(34)	(30)	(322)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(260)	(422)	(3,158)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	122	23	(39)	201	(173)	(1,085)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(48)	(47)	(224)	(461)	(249)	(2,074)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	11	1,045	2	(39)	1,950	3,197	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(75)	(48)	(9)	(14)	72	(220)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	190	(88)	(970)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	230	229	245	201	(439)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	2	(210)	(194)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(304)	(247)	(292)	(290)	(292)	(286)	(292)	(289)	94	(3,171)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,398)	(1,156)	501	(505)	(293)	1,096	(28)	(250)	1,982	(3,679)	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(32)	(18)	(7)	(3)	5	(260)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ (18)	\$ (23)	\$ (24)	\$ (29)	\$ (35)	\$ (37)	\$ (38)	\$ (32)	\$ (18)	\$ (7)	\$ (2)	\$ 5	\$ (258)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (1,687)</u>	<u>\$ (1,682)</u>	<u>\$ (323)</u>	<u>\$ (1,427)</u>	<u>\$ (1,191)</u>	<u>\$ 463</u>	<u>\$ (544)</u>	<u>\$ (325)</u>	<u>\$ 1,078</u>	<u>\$ (35)</u>	<u>\$ (253)</u>	<u>\$ 1,987</u>	<u>\$ (3,937)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

		(A) Current Rates Effective 10/1/2023	(B) Proposed Rates Effective 2/1/2024
Rate	Blocks		
R	All KWH	\$ 0.00694	\$ 0.01261
Rate R - UWH	All KWH	\$ 0.00694	\$ 0.01261
Rate R - CWH	All KWH	\$ 0.00300	\$ 0.00642
Rate R LCS	Radio-controlled option	\$ 0.00300	\$ 0.00642
	8-hour option	\$ 0.00300	\$ 0.00642
	10 or 11-hour option	\$ 0.00300	\$ 0.00642
R-OTOD/R-OTOD-2	All KWH	\$ 0.00563	\$ 0.01055
G	Load charge (over 5 KW)	\$ 0.73	\$ 1.13
	All KWH	\$ 0.00544	\$ 0.01007
Rate G - UWH	All KWH	\$ 0.00746	\$ 0.01320
Rate G - CWH	All KWH	\$ 0.00333	\$ 0.00679
Space Heating	All KWH	\$ 0.00992	\$ 0.01701
G-OTOD	Load charge	\$ 0.37	\$ 0.57
	All KWH	\$ 0.00333	\$ 0.00679
Rate G LCS	Radio-controlled option	\$ 0.00333	\$ 0.00679
	8-hour option	\$ 0.00333	\$ 0.00679
	10 or 11-hour option	\$ 0.00333	\$ 0.00679
GV	Demand charge	\$ 0.65	\$ 1.09
	All KWH	\$ 0.00408	\$ 0.00890
EV-2	All KWH	\$ 0.01312	\$ 0.02402
GV Backup	Demand charge	\$ 0.32	\$ 0.54
LG	Demand charge	\$ 0.40	\$ 0.98
	On-peak KWH	\$ 0.00157	\$ 0.00869
	Off-peak KWH	\$ 0.00046	\$ 0.00598
LG Backup	Demand charge	\$ 0.20	\$ 0.49
OL, EOL, EOL-2	All KWH	\$ 0.01000	\$ 0.01488

Detail for SCRC Rates for Effect February 1, 2024

			(A)	(B) (C) (D) SCRC Rates Effective 10/01/2023			(E) = (A) x (B) (F) (G) SCRC Rates Effective 02/01/2024		
			Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
16	Residential Rate R	All KWH	1.57102	\$ 0.01056	\$ (0.00362)	\$ 0.00694	\$ 0.01659	\$ (0.00398)	\$ 0.01261
17	R - Uncontrolled Water Heating	All KWH	1.57102	0.01056	(0.00362)	0.00694	0.01659	(0.00398)	0.01261
18	R - Controlled Water Heating	All KWH	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
19	R - LCS	Radio-controlled option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
20		8-hour option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
21		10 or 11-hour option	1.57102	0.00662	(0.00362)	0.00300	0.01040	(0.00398)	0.00642
22	Residential Rate R-OTOD/ROTOD-2	All KWH	1.57102	0.00925	(0.00362)	0.00563	0.01453	(0.00398)	0.01055
23	General Service Rate G	Load charge (over 5 KW)	1.55023	0.73	-	0.73	1.13	-	1.13
24		All KWH	1.55023	0.00906	(0.00362)	0.00544	0.01405	(0.00398)	0.01007
25	G - Uncontrolled Water Heating	All KWH	1.55023	0.01108	(0.00362)	0.00746	0.01718	(0.00398)	0.01320
26	G - Controlled Water Heating	All KWH	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
27	G - LCS	Radio-controlled option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
28		8-hour option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
29		10 or 11-hour option	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
30	G - Space Heating	All KWH	1.55023	0.01354	(0.00362)	0.00992	0.02099	(0.00398)	0.01701
31	General Service Rate G-OTOD	Load charge	1.55023	0.37	-	0.37	0.57	-	0.57
32		All KWH	1.55023	0.00695	(0.00362)	0.00333	0.01077	(0.00398)	0.00679
33	Primary General Service Rate GV	Demand charge	1.67236	0.65	-	0.65	1.09	-	1.09
34		All KWH	1.67236	0.00770	(0.00362)	0.00408	0.01288	(0.00398)	0.00890
35	GV - Backup Service Rate B	Demand charge	1.67236	0.32	-	0.32	0.54	-	0.54
36		All KWH	1.67236	(Energy charges in the Standard Rate for Delivery Service)					
37	Electric Vehicle Rate EV-2	All KWH	1.67236	0.01674	(0.00362)	0.01312	0.02800	(0.00398)	0.02402
38	Large General Service Rate LG	Demand charge	2.44186	0.40	-	0.40	0.98	-	0.98
39		On-peak KWH	2.44186	0.00519	(0.00362)	0.00157	0.01267	(0.00398)	0.00869
40		Off-peak KWH	2.44186	0.00408	(0.00362)	0.00046	0.00996	(0.00398)	0.00598
41	LG - Backup Service Rate B	Demand charge	2.44186	0.20	-	0.20	0.49	-	0.49
42		All KWH	2.44186	(Energy charges in the Standard Rate for Delivery Service)					
43	Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.38450	0.01362	(0.00362)	0.01000	0.01886	(0.00398)	0.01488

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**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	10/1/2023	10/1/2023	2/1/2024	2/1/2024	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01049	\$ (0.00362)	\$ 0.01648	\$ (0.00398)	1.57102
General Service	0.01065	(0.00362)	0.01651	(0.00398)	1.55023
Primary General Service	0.00937	(0.00362)	0.01567	(0.00398)	1.67236
Large General Service	0.00559	(0.00362)	0.01365	(0.00398)	2.44186
Outdoor Lighting Service	0.01355	(0.00362)	0.01876	(0.00398)	1.38450

**Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect February 1, 2024  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.22820
February 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
(Proposed)	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19090

**Calculation of 550 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	2.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 73.25	\$ 3.12	4.4%	2.2%
Energy Service	69.20	45.57	(23.63)	-34.1%	-17.0%
Total	\$ 139.33	\$ 118.82	\$ (20.51)	-14.7%	-14.7%

**Calculation of 600 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	7.57	3.41	82.0%	2.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 78.64	\$ 3.41	4.5%	2.3%
Energy Service	75.49	49.71	(25.78)	-34.2%	-17.1%
Total	\$ 150.72	\$ 128.35	\$ (22.37)	-14.8%	-14.8%

**Calculation of 650 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	2.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 84.05	\$ 3.69	4.6%	2.3%
Energy Service	81.78	53.85	(27.93)	-34.2%	-17.2%
Total	\$ 162.14	\$ 137.90	\$ (24.24)	-15.0%	-15.0%

**Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect February 1, 2024  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29636
February 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19090

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	1.8%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 73.25	\$ 7.65	11.7%	4.3%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	\$ 176.82	\$ 118.82	\$ (58.00)	-32.8%	-32.8%

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	7.57	3.41	82.0%	1.8%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 78.64	\$ 8.34	11.9%	4.4%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	\$ 191.63	\$ 128.35	\$ (63.28)	-33.0%	-33.0%

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	1.8%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 84.05	\$ 9.04	12.1%	4.4%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	\$ 206.45	\$ 137.90	\$ (68.55)	-33.2%	-33.2%

Docket No. DE 23-091

Dated: 01/08/2024

Attachment YC/EAD-18

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## Rate Changes Proposed for Effect on February 1, 2024

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	4.6%	0.0%	0.0%	4.6%
General Service	0.0%	0.0%	0.0%	0.0%	5.2%	0.0%	0.0%	5.2%
Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
GV Rate B	0.0%	0.0%	0.0%	0.0%	5.6%	0.0%	0.0%	5.6%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
Large General Service	0.0%	0.0%	0.0%	0.0%	13.9%	0.0%	0.0%	13.9%
LG Rate B	0.0%	0.0%	0.0%	0.0%	17.1%	0.0%	0.0%	17.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	14.1%	0.0%	0.0%	14.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	1.6%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	2.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	5.8%	0.0%	0.0%	5.8%

## Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Docket No. DE 23-091

Dated: 01/08/2024

Attachment YC/EAD-18

Page 7 of 7

## Rate Changes Proposed for Effect on February 1, 2024

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	2.3%	0.0%	0.0%	-17.2%	-14.9%
General Service	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	-18.5%	-16.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	-19.5%	-17.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	2.6%	0.0%	0.0%	-15.1%	-12.5%
Total General Service	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	-19.5%	-17.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	3.5%	0.0%	0.0%	-20.8%	-17.3%
LG Rate B	0.0%	0.0%	0.0%	0.0%	4.7%	0.0%	0.0%	-20.2%	-15.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	3.6%	0.0%	0.0%	-20.7%	-17.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	-9.8%	-8.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	-11.7%	-10.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	-10.4%	-9.3%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	-18.4%	-16.0%

## Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

6<sup>th</sup> Revised Page 21B  
Superseding 5<sup>th</sup> Revised Page 21B  
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024 through January 31, 2025 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
Ch. 340	0.472	0.472	0.472	0.472	0.472
RGGI	-0.398	-0.398	-0.398	-0.398	-0.398
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.695	0.695	0.695	0.695	0.695
Total SCRC	1.250	1.253	1.169	0.967	1.478

Issued: January 8, 2024

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: February 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding 65<sup>th</sup> Revised Page 21B  
54<sup>th</sup> Revised Page 21B  
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024 through January 31, 2025 are as follows:

-	Rate-Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
Ch. 340	0.472	0.472	0.472	0.472	0.472

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<b>RGGI</b>	<b>-0.398</b>	<b>-0.398</b>	<b>-0.398</b>	<b>-0.398</b>	<b>-0.398</b>
<b>Environmental Remediation</b>	<b>0.065</b>	<b>0.065</b>	<b>0.065</b>	<b>0.065</b>	<b>0.065</b>
<b>Net Metering</b>	<b>0.695</b>	<b>0.695</b>	<b>0.695</b>	<b>0.695</b>	<b>0.695</b>
<b>Total SCRC</b>	<b>1.250</b>	<b>1.253</b>	<b>1.169</b>	<b>0.967</b>	<b>1.478</b>

Issued: ~~February 21, 2024~~ January 8, 2024

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: February 1, 2024

Title: President, NH Electric Operations

**Jessica Chiavara**  
Senior Counsel

Phone: 603-634-3264  
[jessica.chiavara@eversource.com](mailto:jessica.chiavara@eversource.com)

January 8, 2024

**Via Electronic Mail Only**

Daniel C. Goldner, Chairman  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096  
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chairman Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

**PURPOSE**

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

**TABLE 1**  
**INPUT VALUES FOR RRB CHARGES**

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2024
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2025
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$14,143,209
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$58,013,775
Current Excess Funds Subaccount balance:	<u>\$586,500</u>
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$9,324,332</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$48,102,943</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$23,450,185	\$12,025,736	\$9,620,589	\$2,765,919	\$240,515
Forecasted kwh sales on new RRB Charge	2,750,205,133	1,341,003,112	1,338,847,117	974,062,041	18,521,604
RRB Charges per kwh	\$0.0086	\$0.0090	\$0.0072	\$0.0029	\$0.0131
Percent of billed amounts expected to be charged-off:				0.75%	
Weighted average days sales outstanding:				25	

## **EFFECTIVE DATE**

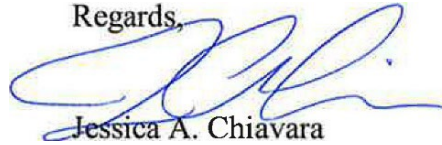
In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine

True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2024.

### **NOTICE**

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,



Jessica A. Chiavara  
Senior Counsel, Eversource Energy

cc: Docket No. DE 17-096 Service List